And the second s		,	7
FILE NOTATIONS			
Entored in NID File	<b>A</b>	plais !	
Enra ed On S it Sheet	Checked by Chief	(4,000	
Location Map Planed	Copy NID to Field Office	***************************************	
Card Indexed	Approval Letter		
I W R for State or Fee Land	Gieshbiosat Fatteb	***************************************	
COMPLETION DATA:	•		
Date Well Completed	Location Inspected	***************************************	
OW WW TA	Bond released State of Fee Land		
Ų	OGS FILED		
Driller's Lag. Electric Lags (Na. )			
E LOBS (140)	v.		
Lat	GR.N. Mic	cro	
Let Min	. Sonic Others		
			c.
			•
			3150





#### STATE OF UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. TYPE OF WORK  DRILL  DEEPEN  DEEPEN  PLUG BACK  7. UNIT AGREEMENT NAME  OIL  WELL  OTHER  SINGLE  ZONE  SINGLE  SONE  SINGLE  SONE  SO	OIL	& GAS CONSER	VATION COMM	MISSION		5. LEASE DESIGNATION	N AND SERIAL NO.
DEEPEN DEILL DEEPEN DEEPEN, OR PLUG BACK  b. 1978 OF WELL  COLL OF MALE OF PROPERTY OF WELL  DEEPEN DEEPEN DEEPEN DELIGE BACK  COLL OF MALE OF PROPERTY OF WELL  OTHER DEEPEN DEEPEN DELIGE BACK  DEEPEN DEEPEN DELIGE BACK  SAME OF OPERATOR  PUMPELLY-STAVA OPERATOR  DOWN DEEPEN DEEPEN DELIGE BACK  AND FOOTBACKS  JOHN DEEPEN DEEPEN DELIGE BACK  DEE	9.2					U-0274	03
DRILL DEPEN PLUG BACK TOTAL AND DEPEN PLUG BACK TOTAL AND DEPEN PROPERTY TAKE TOTAL OF THE ADDRESS OF THE ADDRE		N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
ONLY WILL WILL OF SONE SONE MULCHUM.  PUMPELLY STAVA OPERATOR  ADDRESS OF OPERATOR  ADDRESS OF OPERATOR  300 N. SURFISE Way., Palm Springs, California  10. Fill ADD Fool, OR WILLOW, CARLETTO, OF ACADE IN MARK AND CERTAIN OF WALL (Report location clerity and in accordance with any State requirements.)  ACAT BUTFACE TO AN WALL (Report location clerity and in accordance with any State requirements.)  ADDRESS OF THE ADDRESS OF SECTION 30 TZOS., R24E.  ADDRESS OF THE ADDRESS OF STATE OF ST	DR	ILL 🗷	DEEPEN	PLUG BA	CK 🗆		NAME
PUPPELLY-STAVA OPERATOR  POPPELLY-STAVA OPERATOR  300 N. Sunrise Way., Palm Springs, California LOCATION for Wall (Report location clearly and in accordance with any State requirements.') All surface LOCATION for Wall (Report location clearly and in accordance with any State requirements.') All surface LOCATION for Wall (Report location clearly and in accordance with any State requirements.') All surface At proposed pred. sone Approximately S.5 miles Northeast from CISCO, UTAH SOME LOCATION for Wallact PROVIDED IN STATE (ARM) LOCATION for PROVIDED IN STATE (ARM) LOCATION for Wallact PROVIDED IN STATE LOCATION for Wallac	OT 0				PLE	8. FARM OR LEASE N	AME
300 N. Sunrise Way., Palm Springs, California  Locardor of Walls. (Report location denty and in accordance with any State requirements.)  10. High Add Fool., OR Willout  CRAVEL PILE (See of Section 30 T2OS., R24E.  At proposed prod. zone  At prop. zone  At prop. zone  At prop. zone  At zone  At prop. zone  At zone	. NAME OF OPERATOR	<u> </u>					
Center of the Ne% NE% SE% of Section 30 T2OS., R24E.  At proposed prod. none  Same  At proposed prod. none  Same  An proposed prod. none  Same  Approximately 5,5 miles Northeast from CISCO, UTAH  Approximately 6,10,10,10,10,10,10,10,10,10,10,10,10,10,		LLY.STAVA OPERI	ATOR		·		
Center of the New NEW SEW of Section 30 T2OS., R24E.  At proposed prod. 2018  4. DIRECTOR FROM PROPOSED*  5. DIRECTOR FROM PRODUCES*  5. DIRECTOR FROM PROPOSED*  5. DIRECTOR FROM PROPOSED*  6. DIRECTOR FROM PROPOSED*  6. DIRECTOR FROM PROPOSED*  7. DIRECTOR FROM PROPOSED*  8. DO'S ACREE FROM PROPOSED*  9. DO'S ACREE FROM PROPOSED*						· · · · · · · · · · · · · · · · · · ·	
Center of the New NEW SEW of Section 30 T2OS., R24E.  At proposed prod. zone  Same  4. DIREAGE IN MILES AND DIRECTION FROM NARREST TOWN OR FOST OFFICE*  Approximately \$5.5 miles Northeast from CISCO, UTAH  5. DIREAGE ZOM PROPOSED*  5. DIREAGE ZOM PROPOSED*  6. DIREAGE ZOM ZOM PROPOSED*  6. DIREAGE ZOM	JOHN OF WELL (F	- Sunrise Way.	Palm Springs	California			
As proposed prod. none    Same	At surface						
Approximately 5.5 miles Northeast from CISCO, UTAH  SIZE COURT OF PARISH 18. STATE  GRAND  UTAH  10. NO. OF ACRES IN LEASE  11. NO. OF ACRES IN LEASE  11. NO. OF ACRES IN LEASE  12. COURT OF PARISH 18. STATE  GRAND  13. STATE  GRAND  14. NO. OF ACRES IN LEASE  15. NO. OF ACRES IN LEASE  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  10. OR AFFELD FOR THE WELL  10. NO. OF ACRES IN LEASE  11. NO. OF ACRES ASSIGNED  TO THIS WELL  10. OR AFFELD FOR  11. NO. OF ACRES ASSIGNED  TO THIS WELL  10. OR ACRES OF THIS  10. OR ACRES IN LEASE  11. NO. OF ACRES IN LEASE  TO THIS WELL  10. OR ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  10. OR ACRES ASSIGNED  TO THIS WELL  10. OR ACRES ASSIGNED  TO THIS WELL  10. OR ACRES IN LEASE  10. OR ACRES IN LEASE  10. OR ACRES IN LEASE  10. OR ACRES OF THIS WELL  10. OR ACRES IN LEASE  10. OR ACRES IN LEASE  10. OR ACRES OF THIS WELL  11. TO OR ACRES ASSIGNED  10. OR ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  11. NO. OF ACRES IN LEASE  10. OR ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  11. NO. OF ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  11. NO. OF ACRES OF THIS WELL  10. OR ACRES OF THIS WELL  11. TOO. OR ACRES  10. OR ACRES OF THIS WELL  11. TOO. OR ACRES  11. OR OF THIS WELL  11. TOO. OR ACRES  12. ACPROX. DATE  12.	At proposed prod. zon		Section 30 T	20S., R24E.		AND SURVEY OR	ARBA
5. DISTANCE FROM PROPOSED CONTROL NO. OF ACRES IN LEASE  TO NAMEST TO THIS WELL.  (Also to nearest drig. line, it any)  TO NAMEST WELL, DRILLING, COMPLETED, 2640' north 6  S. DISTANCE FROM PROPOSED LOCATION' TO NAMEST WELL, DRILLING, COMPLETED, 2640' north 6  S. DISTANCE FROM PROPOSED LOCATION' TO NAMEST WELL, DRILLING, COMPLETED, 2640' north 6  S. DISTANCE FROM PROPOSED LOCATION' TO NAMEST WELL, DRILLING, COMPLETED, 2640' north 6  S. DISTANCE FROM PROPOSED LOCATION' TO NAMEST WELL, DRILLING, COMPLETED, 2640' north 6  S. DISTANCE FROM PROPOSED LOCATION' TO NAMEST WELL, DRILLING, COMPLETED, 2640' north 6  SO O' DRILL NO. OF ACRES IN LEASE  ROTARY OR CABLE TOOLS  ROTARY OR CABLE TOO	- 4	AND DIRECTION FROM NE	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARIS	H   13. STATE
5. DISTANCE FROM PROPOSED TABLEST (Also to nearest drig. line, it any)  SITE 16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  10  SIDETANCE FROM PROPOSED LOCATION*  TO NAMEST WELL, DRILLING, CONFIDENCE, 2640* north 6  600 19. FROPOSED DEPTH 8000*  ROTATION OF CABLE TOOLS  ROTATION OF CABLE ASSIGNED  TO THIS WELL  10  SIDE OF ROM PROPOSED LOCATION*  SIDE OF ROM. OF THIS WELL  10  SIZE OF ROLE  SIZE OF	Approximatel	v 5.5 miles Nor	theast from C	TSCO. UTAH		GRAND	UTAH
S. DIETANCE FROM PROPOSED LOCATION 2640' north 600' East 10. PROPOSED DEPTH 800' ROLARE FOOLE ROLARISTS. 2640' north 600' East 800' ROLARISTS. 22. APPROX. DATE WORK WILL STAM. 484' ground 12. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE SIZE OF CASING WHETHER FOOT SETTING DEPTH 12. APPROX. DATE WORK WILL STAM. 12. 17. 66  S. DIETANCH FROM PROPOSED LOCATION. 17. 17. 17. 17. 10. 10. 10. 16. Sax 12. 17. 66  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE SIZE OF CASING WHENT PER FOOT SETTING DEPTH 0. 0. 0. ANTITY OF CEMENT 17. 10. 10. 10. 16. Sax 10. 10. 16. Sax 10. 10. 16. Sax 10. 10. 10. 16. Sax 10. 10. 10. 16. Sax 10. 10. 16. Sax 10. 10. 10. 16. Sax 10. 10. 10. 16. Sax 10. 10. 10. 10. 16. Sax 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	5. DISTANCE FROM PROP	OSED*				OF ACRES ASSIGNED	1
8. DISTANCE FROM PROPOSED LOCATION* TO NEARSY WELL, DELLING, COMPLETED, 260° East  1. ELEVATION (Show whether DP, RT, CR, etc.)  1. ELEVATION (Show whether DP, RT, CR, etc.)  3. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  17# 100° 16 Sax  Approx. 100 sax  Drill 8 5/8" hole to 100° in depth  Set 100° (3 lengths) 7" 17# H-40 new casing  Cement with 16 sax, pump plug and circulate cement  Install B. O. P. and test  Drill 6 1/4" hole to approximately 800° or bottom of Brushy Basin Sand  Core any oil shows  Run E-logs  Set 4 1/2" 9.5* j-55 new casing if production is found, or plug and abandon  The Department of the Interior, Geological Survey on 12-7-66.  **Acove Space Expective Proposal From Proposal Is to deepen or plug back, give data on present productive sone and proposed new productive revenuer program, y any.  Partner  Partner  Partner  Partner  DATE 12-7-66  (This space for Federal or State office use)	PROPERTY OR LEASE LI	NE, FT. Straigh	t hole	600	TOT		
A L HENDATIONS (Show Whether DF, RT, GR, etc.)  A 484' ground  PROPOSED CASING AND CEMENTING PROGRAM  BIEG OF HOLE  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER POOT  17# 17# 100' 16 sax  Approx. 100 sax  Drill 8 5/8" hole to 100' in depth  Set 100' (3 lengths) 7" 17# H-40 new casing  Cement with 16 sax, pump plug and circulate cement  Install B. O. P. and test  Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand  Core any oil shows  Run E-logs  Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  The Department of the Interior, Geological Survey on 12-7-66.  ADVE SPACE DEPARTMENT PROPOSED PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive eventer program. If any.  Partner  Partner  DATE 12-7-66  (This space for Enderal or State office use)	8. DISTANCE FROM PROD TO NEAREST WELL, I	POSED LOCATION* ORILLING, COMPLETED, 26	40' north & 19		20. ROTA	RY OR CABLE TOOLS	
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT FER FOOT  SETTING DEPTH  100'  16 sax  Approx. 100 sax  Prill 8 5/8" hole to 100' in depth  Set 100' (3 lengths) 7" 17# H-40 new casing  Cement with 16 sax, pump plug and circulate cement  Install B. O. P. and test  Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand  Core any oil shows  Run E-logs  Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  API ABOVE SPACE DESCRIPS PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product are. If proposal is No drill, or seepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blows eventer program, if any.  Partner  Partner  DATE 12-7-66  (This space for Federal or State office use)	OR APPLIED FOR, ON TH	is lease, ft. 66	O' East	800'			
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  T''  17#  17#  100'  16 sax  Approx. 100 sax   Drill 8 5/8" hole to 100' in depth  Set 100' (3 lengths) 7" 17# H-40 new casing  Cement with 16 sax, pump plug and circulate cement  Install B. O. P. and test  Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand  Core any oil shows  Run E-logs  Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  API 43-019-2017-  Thavelers Indimuity Company bond No. 1385798 for \$5,000 has been submitted to  The Department of the Interior, Geological Survey on 12-7-66.  ABOVE SPACE DESCRIPTE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product ac. If proposal is jo drill or seepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow eventer program, Party.  Partner  Partner  Partner  DATE 12-7-66						i '	
Size of hole  Size of casing  Weight fer foot  8 5/8" 7" 17# 100' 16 sax  Drill 8 5/8" hole to 100' in depth  Set 100' (3 lengths) 7" 17# H-40 new casing  Cement with 16 sax, pump plug and circulate cement  Install B. 0. P. and test  Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand  Core any oil shows  Run E-logs  Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  API 43-019-2017-2  Thavelers Indimnity Company bond No. 1385798 for \$5,000 has been submitted to  The Department of the Interior, Geological Survey on 12-7-66.  ABOVE SPACE DESCRIPS PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product ne. If proposal is by drill or leepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowdeventer program, if any.  TILLE  Partner  DATE 12-7-66						12-17-60	5
B 5/8" 7" 17# 100' 16 sax  Apprex. 100 sax  Drill 8 5/8" hole to 100' in depth Set 100' (3 lengths) 7" 17# H-40 new casing Cement with 16 sax, pump plug and circulate cement Install B. 0. P. and test Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand Core any oil shows Run E-logs Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  API AB-019-2017-  Thavelers Indimnity Company bond No. 1385798 for \$5,000 has been submitted to The Department of the Interior, Geological Survey on 12-7-66.  ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product ne. If proposal is fo drill for deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.  SIGNED Partner  Partner  Partner  DATE 12-7-66			PROPOSED CASING .	AND CEMENTING PROGR	AM 		
Drill 8 5/8" hole to 100' in depth Set 100' (3 lengths) 7" 17# H-40 new casing Cement with 16 sax, pump plug and circulate cement Install B. 0. P. and test Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand Core any oil shows Run E-logs Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  Thavelers Indimnity Company bond No. 1385798 for \$5,000 has been submitted to The Department of the Interior, Geological Survey on 12-7-66.  ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new product ne. If proposal is to drill, or beepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blows eventer program, if any.  SIGNED  TITLE  Partner  DATE 12-7-66		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
Drill 8 5/8" hole to 100' in depth  Set 100' (3 lengths) 7" 17# H-40 new casing Cement with 16 sax, pump plug and circulate cement  Install B. O. P. and test Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand Core any oil shows Run E-logs Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  API 43-019-2017-2  Thuvelers Indimnity Company bond No. 1385798 for \$5,000 has been submitted to The Department of the Interior, Geological Survey on 12-7-66.  ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product ne. If propogal is 50 drill of leopen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowderenter program, y any.  Partner  Partner  DATE 12-7-66					16 s	ax &	
Set 100' (3 lengths) 7" 17# H-40 new casing Cement with 16 sax, pump plug and circulate cement Install B. O. P. and test Drill 6 1/4" hole to approximately 800' or bottom of Brushy Basin Sand Core any oil shows Run E-logs Set 4 1/2" 9.5# j-55 new casing if production is found, or plug and abandon  Thmvelers Indimnity Company bond No. 1385798 for \$5,000 has been submitted to The Department of the Interior, Geological Survey on 12-7-66.  ABOVE SPACE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product ne. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowdeventer program, if any.  Partner  DATE 12-7-66	64"	45°	9.5#	800° or TD	Appro	x. 100 sax	er
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product ne. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowderenter program, if any.    SIGNED	Set 100' (3: Cement with Install B. 0. Drill 6 1/4" Core any oil Run E-logs Set 4 1/2" 9.	lengths) 7" 17# 16 sax, pump pl P. and test hole to approx shows  .5# j-55 new ca	H-40 new cas: ug and circul: imately 800' sing if product  3.0/9.  bond No. 1385	ate cement or bottom of Brus etion is found, o - 2017- 5798 for \$5.000 h	rplug a	and abandon -	
PERMIT NO APPROVAL DATE	ABOVE SPACE DESCRIPE ne. If proposal is to eventer program, if an	E PROPOSED PROGRAM: If drill or deepen direction y.	proposal is to deepen ally, give pertinent da	or plug back, give data on p ta on subsurface locations a	resent prod	d and true vertical dep	ths. Give blowou
	PERMIT NO.			APPROVAL DATE			

#### WELL LOCATION

2310' N.S.L. & 990' W.E.L. SEC. 30 T20S R24E SLB & M

WELL LOCATION ELEV. 4483.8 SCALE 1"=1000" -990'--

Note: Elev. run from Pumpelly-Stava Operator Well No. 30-86,

Elevation 4479.7

30-81 or 30-8.8

l, Richard J. Mandeville do heraby certify that this plat was plotted from notes of a field survey made under my supervision on November 25, 1966.

Registered Engineer & Land Surveyor

WESTERN ENGIN	EERS
WELL LOCATION	ł
PUMPELLY - STAVA	OPER
WELL NO. 30-7	5
GRAND COUNTY, UT	ΔН

 $\mathbb{N}$ 

December 8, 1966

Pumpelly-Stava 300 N. Sunrise Way Palm Springs, California

> Re: Well No. Federal #30-75, Sec. 30, T. 20 S., R. 24 E., Grand County, Utah.

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. Lacroc 42. Aprent 1966

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spuddedin within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-20172 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CBF:sc

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building, Salt Lake City, Utah



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Form a	proved.		1 de V
	يد .	Budget	Bureau l	No. 42-	- <b>R856.5.</b> City
LAND	OFFICE .	val			City
LEASE	NUMBET	, U-	0274	03	
Unit		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's Phone		·e88	Pal 3	n Spr 27-05	ings, Ca 54		5. 4	mpany ned ent's title .	13	rilling and producing STAYA OPERATOR
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	Gravity	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS  Challing dopth; if shut down, cause; date and result of test for gasoline content of gas
IWNESE sec 30	20S	24E	30- 75	- 0	•	0	0	0	•	Drilling, to p completed by 2/10/67
4 25 4										
			West of the second							

none runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

### ES SUBMIT IN TO

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Form approved. Budget Bureau No. 42-R1424.

REPAIRING WELL

ABANDON MENT\*

Sept.	U-027403	
	ICES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PUMPELLY—STAV	A OPERATOR	8. FARM OR LEASE NAME.
3. ADDRESS OF OPERATOR 300 N. Sunrise Wa	y, Palm Springs, Calif.	9. will No. 30-75
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any State requirements.*	GRAVEL PILE
990' west of the easouth line of secti	st line and 2310' north of the on 30	11. SEC. T. E. M., OR BLE. AND SURVEY OR AREA  100 30, T20C: 24L
14. PERMIT NO.	15. SLEVATIONS (Show whether DF, BT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Grand Utah
16. Check Ap	propriate Box To Indicate Nature of Notice, Report, or	Other Data

(Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHIT-OFF

SHOOTING OR ACIDIZING

sot sufface casing

Drilled 9" hole to 96' and set 3 lengths 7" 23# new J-55 casing. Shoe at 95.5'. Cemented with 19 sax cement. Cement to surface.

<i>A A a</i>			기 시 시 시 시 시 시 시 시 시 시 시 시 시 시 시 시 시 시 시
18. I hereby certify that the fortegolog is true and correct SIGNED	TITLE _	Partner	ратв. <b>1/26/</b> 67
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE

Panyelly And (30-75)

1 205 R 24E Frand C. William Stara Caller!
1/20/67 - 456.5 (And Smith)
(William Bush - Dniller) 7" 0 95.5 / 1928 concelle les (Color Mark.) -> blev through bles off py - looks of good as Bellisein 785 Tex last myl 8 10 7. D (Bruskay Bruss) If oil que consider de if go only > 17" tubing 0750/Comet to suferd 13000)

perforit Cadar Mtr. (Backlan) ATI-# 4 (Lynamit) > net now (might hill)
Muyllily (new ence with) 41/67 - Jus

Form 9-331 (May 1963)

# DEPARTMENT OF THE INTERIOR (Other instruction verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-027403

		GEUL	JGICA	L SURVEI		
						Acr. 102
SUNDRY	·NO	TICES	AND	REPORTS	ON	WFIIS

	OF PROPERTY OF THE PROPERTY OF		
1. OIL GAS	OTHER		77 UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8 FARM OR LEASE NAME
PUMPELLY-	STAVA OPERATOR		
3. ADDRESS OF OPERATOR			9. WELL NO.
300 N. Sunri	se Way. Palm Spring	s. Calif. 92262	30-75
4. LOCATION OF WELL (Report) See also space 17 below.) At surface	location clearly and in accordance with		10. FIELD AND POOL, OR WILDCAT
Center of NW	of NE of SEt of	sec 30, T20S : R2	412 17. SEC., T., E., M., OR BLK. AND
			340 30 T205: 124E
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR EARISH 13. STATE
	The second of th	oped .	
ւ <b>ક.</b>	neck Appropriate Box To Indicate	e Nature of Notice, Report, o	or Other Data
NOTICE	OF INTENTION TO:	SUB	SEQUERT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPARTING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ANTHUNG CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDOMMENT*
REPAIR WELL	CHANGE PLANS	(Other)	2 2 2
(Other) To Per	forate	(Note: Reportite)	ults of multiple completion on Well empletion Report and Log form.)
			tes, including estimated date of starting an rtical depths for all markers and zones perti
nent to this work.) *	s directionally drined; give substriace	ocations and measured and true va	tricat deligne for an markets and zones perti
		i de la companya de La companya de la co	
		·	
Propose to	shoot 2 shots per	foot 648' to 658	
		생기 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :	HONDERNANA  FOR THE PROPERTY OF THE PROPERTY O
Shooting to	be handled by Sch	lumberger.	
	원들 이외 현업을 잃었다면서 되었다.		
	지는 사람들이 생각하면 함께		
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			A Company of the comp
			Committee of the commit
- All Alan	be been been been been been been been b		10 July 2000
8. I hereby certify that the to	regoing to true and correct		
SIGNED	XUUW TITLE_	Partner	DATE 2/2/67
(This space for Federal or	State office use)		
APPROVED BY	TITLE _		DATE
CONDITIONS OF APPROV			CANADA SANA
			Section of the sectio
	*See Instructi	one on Reverse Side	The second of th

Form 9-331 (May 1963)

(Other)

#### DEPARTMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

B, IF INDIAN, ALLOTTEE OR TRIBE NAME

U-027403

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SUNDRY	NOTICES A	ND REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL er ta 🏅 🖰 WELL X OTHER 2. NAME OF OPERATOR STARM OR LEASE NAME E E PUMPELLY-STAVA OPERATOR 3. ADDRESS OF OPERATOR 9. WELL NO. 30-75 300 N. Sunrise Way., Palm Springs, Calif. 92262 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Gravel pile 11. SEC., T., E., M., OR BLK. AND SURVEY OF AREA Center of NW2 of NB2 of SE2 of sec 30, T20S:R24E 500 30 3205: 1242 12. COUNTY OR MARISH 13. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Grand Utah 4484 ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUERT REPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING REPAIRING WELL TEST WATER SHUT-OFF WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT\* ARANDON\* SHOOT OR ACIDIZE (Other) Setting REPAIR WELL CHANGE PLANS

(Norn: Report regults of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 23 lengths (724.181) of 2 3/8" J-55 New EUE Tribing and cemented with 80 sax cement by the following method:

Ran tubing to 724'. Screwed on kelly, lowered string to 735'.

Pumped in 80 sax. Raised string so shoe is at 725' ground level, leaving 10's plug

on outside of casing at bottom. 1 centralizer at 694' and 1 at 620'.

Bumped plug with 2800 pounds pressure. Cement in place at 3:55 PM

on February 2, 1967.

Cemented by Colorado Cementers, Grand Junction.

SIGNED TITLE Partner DATE 2/2/67
 (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

#### Form approved. Budget Bureau No. 42-R1424. Form 331 (May 1963) NITED STATES SUBMIT IN TR CATE: DEPARTMENT OF THE INTERIOR (Other instruction) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SE INDIAN ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 1. WELL GAS WELL 98 OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR PUMPELLY-STAVA OPERATOR 2 WELL NO. 3. ADDRESS OF OPERATOR 30-75 300 N. Sunrise Way, Palm Springs, Calif. 92262 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface 16. TIELD AND POOL, OR WILDCAT GRAVEL PILE 12. MRC., T., R., M., OR BEN. AND Center of NW NE SE see 30. Township 20 South, 844 30, T205:R24E Range 24 Rest 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Grand Utah 4484 ground 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING REPAIRING WALL TEST WATER SHUT-OFF WATER SHUT-OFF 3.15 ALTERING CASING FRACTURE TRBAT MULTIPLE COMPLETE FRACTURE TREATMENT 42 ABANDONMENT ARANDON SHOOTING OR ACIDIZING SHOOT OR ACIDIZE Perforati മ് REPAIR WELL CHANGE PLANS (Nors: Report regults of a still the completion on Well Completion or Recompletion Report and tog form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vartical depths for all markers and zones pertinent to this work.) Perforated 20 jet shots, 2 per foot 648' Perforated by Schlamberger. Schlumberger coller check matched with actual coller lecations. A TO ST 3 3.5 ply derricut or office, he say the he (4) Souge materious SE EO STATE

Spore



### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPSICATES
(Other instructions on re-

	Form Budg	a p	Bree	ed. Lu N	o. <b>43</b> R	1424
LEASE	D281	GNAT	TON	AND	BERLAL	NO.
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		ENT OF THE INTER	IUR verse side)	U-027403	NO.
	SUNDRY NOTION (Do not use this form for proposa Use "APPLICA"	CES AND REPORTS  lis to drill or to deepen or plug rion FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	\$. IF ENDIAN, ALLOTTER OR TRIBE N	AME
				7. UNIT AGREEMENT NAME	
	WELL WELL OTHER			S. TERM OR LEASE NAME.	
<u>,</u>	NAME OF OPERATOR PUMPELLLY-	STAVA OPERATOR		THE LAW	
3.	ADDRESS OF OPERATOR 300 N. Sunri	se Way Palm Spr	inge Calif. 92262	30-75	
:.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any	State requirements.*	GRAVET PILE	
	center of NW NE SE	sec 30 T20S. R	24E	11. ANG., T., B., M., OR BIR AND	
				sec 30. T20S:R2	4E
i 4.	PREMIT NO.	15. BLEVATIONS (Show whether D		12. COUNTY OR PARISH 13. STATE	
		4484 gr	•	Grand Utah	<u> </u>
€.			Nature of Notice, Report, or	•	
	NOTICE OF INTENT	PION TO:	現の後の日本	COMPA ERBORT OR:	ï
	TEST WATER SHUT-OFF	ULL OR ALTER CABING	WATER SHUT-OFF	LIEW CHIRIAGES	İ
	FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAMING	-[
	SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	
	REPAIR WELL C	HANGE PLANS	(Other) (Norm: Report Yestal)	ts of multiple completion on Weil pletion Report and Log form.)	<u>.</u>
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	RATIONS (Clearly state all pertine	nt details, and give pertinent dute	s, including estimated date of startin cal depths for all markers and sones	perti
	nent to this work.) *	umy university and the second			
			<i>*</i>		
	Intend to acidize				
	and pump into form				
	formation has take	en on a lot of d	rilling mud and w	ater.	

2-9-68

Chief Petroleum Engineer

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threen, risting that the foretolog is true and correct		
This space for Sideral or State office use)		
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Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**U-027**403 TE INDIAN ALLOTTER OR TRIBE NAME

SUNDRY	NOTICES AND REPORT	S ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7 ONIT AGREEMENT NAME OTL X WELL WELL OTHER 2. NAME OF OPERATOR PUMPELLY-STAVA OPERATOR 3. ADDRESS OF OPERATOR 300 N. Sunrise Way, Palm Springs, Calif. 92262 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 30-75 10. FIELD AND POOL, OR WILDCAT GRAVEL PILE 12. arc., T., E., M., OR BEK. AND SURVEY OF AREA center of NW NE SE sec 30 T20S R24E sec 30 T20S:R24E 14. PERMIT NO. 15. SLEVATIONS (Show whether DF, RT, GR, etc.) 42. COUNTY OR PARISH 13. STATE Grand 4484 ground 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECULES EXPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF APTERING CASING FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENTS 3 SHOOT OR ACIDIZE ABANDON\* ABANDONMENT ACIDIZING X REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletes Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If welf is directionally drilled, give subsurface locations and measured and true vartical depths for all markers and zones pertinent to this work.) A CAN Ran swab in hole and found water at 365' after perferating. Pulled swab from bottom and well started to blow. Let blow 24 hours to cleanup. Suspended acidising operations for present to see if will cleanup by self. Will make flow and pressure tests and report. 12 18. I hereby As true and correct Partner SIGNED TITLE (This space for Federal or State office use) 2 7.7 Affection of the factor of the CONDITIONS OF APPROVAL, IF ANY:

434.389

# UNITED STATES SUBMIT IN DUPLICAL (See of Struction Struc

(See other instructions on reverse side) 5.

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3	G	EOLOGICA	AL SURVEY	/ 5	Teverse side	้ ปี - 027	403 🚉
WELL CO	MPLETION	OR RECO	MPLETION	REPORT AN	ID: LOG*	6. IF INDIAN, ALL	OTTER OR TRIBE NAMI
1a. TYPE OF WEI	.1	[ ]				7. UNIT AGREEMEN	T NAME
L TYPE OF COM	WELL PLETION:	WELL L	DRY L	Other	<u> </u>	- I. CAIL AGREEMEN	
NEW WELL	WORK DEEP-	PLUG DACK	DIFF.	Other		S. FARM OR LEASE	NAME
2. NAME OF OPERA		DAUK L	RESVR. L.J	Other			
	mpelly-st	AVA OPER	LATOR		3	9. WELL NO.	<u> </u>
3. ADDRESS OF OPE						-  30	<b>–75</b>
	mrise Way	-				10, FIELD AND POO	
4. LOCATION OF WE				-	vta)* 🤘	Gravel	<b>5176</b>
At surface 99	C' wel an	α 5310, χ	raT os se	c 30	į	OR AREA	OR BLOCK AND SURVEY
At: top prod. in	terval reported belo		<b>4</b> (1)	197		Sec. 30,	T20S:R24E
At total depth		Same		<b></b> ∶	:		
At total depth		Bame	14. PERMIT NO	ስልጥብ	ISSUED	12. COUNTY OR	13. STATE
:				- DATE	:	Grand	Utah
15. DATE SPUDDED	16. DATE T.D. REA	CHED   17. DAT	COMPL. (Ready	to prod.)   19 FTE	VATIONS (DF, RKE		ELEV. CASINGHEAD
Jan 26, 6		. 1	7/67	1 20. 222	4484 Gr		4485 hr
20. TOTAL DEPTH, MD	1.	BACK T.D., MD &	TVD   22. IF MU	LTIPLE COMPL.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
815'		735'	HOW 3	single :	DRILLED BY	all	none
24. PRODUCING INTE	RVAL(S), OF THIS C	OMPLETION—TOP	, BOTTOM, NAME (			2	5. WAS DIRECTIONAL
Morrisc	n Cedar M	ountain	648 top.	- 660' bo	ttom	3 - 7 - 7	NO NO
		•		•	<u>:</u>		1 1 1 T L 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
26. TYPE ELECTRIC			.,,		- <u>-</u>	27. 1	VAS WELL CORED
	ion-Elect	rical ar	d Microl	og (Schli	umberger	) # <u># # #                             </u>	v ino isi
29.			<del></del>	port all strings set i	•		
CASING SIZE	WEIGHT, LB./FT			OLE SIZE	CEMENTIN		AMOUNT PULLED
	23#	95.	781	94"	- 19 sa:		none
2 3/8"		124		62"	80 sa:		none
			74 ± 5-		<u> </u>	<u>10.45</u>	
29.	_ <del>'</del>	INER RECORD	<del></del>	* 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	30.	TUBING RECORD	<u>চি                                    </u>
SIZE	<del></del>	BOTTOM (MD)		SCREEN (MD)	SIZE	DEPTH SET (MD)-	PACKER SET (MD)
none		J 3 3	39 15 G		- 3122	none	FACILIE SUL (MD)
		ы Э	2 3	ļ			
31. PERFORATION RE	CORD (Interval, size	and number)	2 10 4	- 32. AC	CID, SHOT, FRA	TURE, CEMENT SQU	EEZE, ETC.
640 +-	6E8 00 =1	× 10		DEPTH INTERVA	· · · · · · · · · · · · · · · · · · ·	MOUNT AND KIND OF	
	658 20 sh	ots .40	ara	noi		none	
2 per f				-	7	114.353	3 4 4 3 7 7
•				:		18.55	<u>ភ្ - ភាពទើតជំ</u>
		73	<u>*</u>				
33.*	نثر PRODUC	TION METEOD (		DUCTION	-		ម - ស្នង់ស្វា
Shut in		I DONTEN KULL	flowing, gas lift, p	iumping—size and t	y 330M Cfol		Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR		-/		Sour e-Tir
2/8/67	4 10	Pitet /	TEST PERIOD	none	GAS-MCF.	NATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL:	GAS-MCF.			RAVITY-API (CORR.)
ot taken		24-HOUR RAT	0	-			- Coan
34. DISPOSITION OF		uel, vented, etc.)			133	TEST WITNESSED I	Yayarana
·	hut-in	<u>j</u>		- i.	331	W. G. Bush	<u>ស្ត្រីដ</u> ុំទូទីក្តី
1 copy	of Indict	ion*Elec	trical L	og., 1 co	py of Mi	crolog	
i	· / · · · · · · · · · · · · · · · · · ·		5.75		=	n all available records	교실하다 보고 말해. 12 3 기 3 구 등교 기
	MAL	AAR X	न इ	Partner	-31	225382	2/7/67
SIGNED	11/11/11/11	/W = 3	TITLE _	* rer miel.	<u> </u>	DATE :	CK IKU E E

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA

(See other instructions on reverse side) 5. LEA

Form approved. Budget Bureau No. 42-R355.5.

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1974		-	_				

	G	EOLOGICAL S	URVEY			U-027	403
WELL CO	MPLETION (	OR RECOMPLE	TION REP	ORT AND L	OG * 6. IF	INDIAN, ALLO	TTEE OR TRIBE NA
la. TYPE OF WEI		GAS WELL	DRY Othe			VIT AGREEMEN	T NAME
b. TYPE OF COM		PLUG D	IFF. Othe			RM OR LEASE	
2. NAME OF OPERA	TOR					CA OL LEASE	NAME
PU	impelly—st	ava operatoi	R		9. w	ELL NO.	
ADDRESS OF OPE		Dan Barr Claracide		4.4 00000			<b>-</b> 75
LOCATION OF WE	ULTIBO Way	Palm Spri	rea, cer	11. 92262	10. y	IELD AND POOL	L, OR WILDCAT
At surface 99	O wel and	d 2310'nsl	de with any sta	te requirements).			OR BLOCK AND SUR
	terval reported below	Se 39				R AREA	T205 : R241
	vorvai reported belov	same			26	,0,00,	TEOD INE 4
At total depth		8836				, No.	
. DATE SPUDDED	1.10		PERMIT NO.	DATE ISSUED		Grand	Utah
Jan 26, 6	7 Feb.1		57	448	(DF, RKB, RT, GR, 1 4 Ground	TC.)*   19. F	4485 hr
815	& TVD Z1. PLUG,	735	22. IF MULTIPLE HOW MANY	_ n	RILLED BY	RY TOOLS	CABLE TOOLS
•	RVAL(S), OF THIS CO	MPLETION—TOP, BOTTOM	1. NAME (MD AN	ngle _	<del></del>	11	none
		ountain 648			e militaria. National de la companya de la compa	20	SURVEY MADE
		70020022	oop.; o		•		no
	AND OTHER LOGS RUI	**	*		·	27. W	AS WELL CORED
Indust	ion-Electi	rical and Mi	orolog	(Schlumbe	rger)		no
CASING SIZE				l strings set in well)			
711	WEIGHT, LB./FT.		HOLE SIZ		EMENTING RECORD		AMOUNT PULLE
2 3/8"	23# A 7#	95.5' 724.18'	94"		9 sax O sax		none
- 4	<b>4.6</b> 11	164070	- 04		UBEX		none
			S. A. Y.			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
	LI	NER RECORD		30.	TUBING	RECORD	
SIZE	TOP (MD) Bo	OTTOM (MD) SACKS	CEMENT* SCRI	EEN (MD) SIZ	E DEPTH	SET (MD)	PACKER SET (MI
none	¥	<u> </u>			n	one .	
PERFORATION REC	ORD (Interval, size	and number)					
	· · · · · · · · · · · · · · · · · · ·	ner. See Com.	82.		OT, FRACTURE, C	<del></del>	
548 to	658 20 sho	ts .48 dia	- DEF	none		NOTE M	ATERIAL USED
2 per f	oot.					MOLLO.	
		10 10 10 10 10 10 10 10 10 10 10 10 10 1	Anney .				
* E FIRST PRODUCTION	A		PRODUCTI				
hut in g	as V		flowing	—size and type of p	ump)	WELL STATUS shut-in)	(Producing or Shut-in
8/67	HOURS TESTED	TEST	N. FOR OIL-	none 1 33			GAS-OIL RATIO
W. TUBING PRESS.	CASING PRESSURE	CALCULATED OIL-	BBT/	GAS—MCF.	MMCFD no		0
taken		24-HOUR RATE	0	Jas-Acs.	WATER-BBL.	OIL GR.	AVITY-API (CORR.)
DISPOSITION OF GA	s (Sold, used for fue	l, vented, etc.)	<u> </u>		TEST	VITNESSED BY	<u> </u>
	hut-in	The second of th	· / /			. Busk.	
LIST OF ATTACHM	ENTS THE	antri catal -	al tan		<del></del>		
		on*Electric					*
neredy dertify	that the to expine a	nd attached informatio		d correct as determi	ned from all avail	A Company of the Company of	
SIGNED X	MINITER	710	Pa	rtner	** / dis	2	7/67
	100	TI	TLE		· .	DATE	<u> </u>

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal subdy state office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. It is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

1. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

**less 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval.

37. SUMMARY OF POROUS ZOWES. SHOW ALL IMPORTANT SONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	OUS ZONES: TANT ZONES OF PORTESTED, CUSHION	ROSITY AND CONTENTUSED, TIME TOOL OF	IS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING EN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOGIC MARKERS	100
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		_	
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					23	
Mancos shale	•	42	shale, weeping nater at 18° and 48°			
Dakota	77	\$	Sand and shale lesses with oil show at			
			412 and another at 465	and a		\$ T
Morrison	4	3	Shale and sandy shale, no shows	Daketa	412	412
Pachtorn send	<b>9</b>	9	the dr sand cond. Cas.	Norrises	<b>\$</b>	164
		e we e			4	
	3	3	Altermeting of , red saale with wr. me		3	
	3	EL 518	Hard thirte to groy seed, no sugar	\$6-		
	, ,					
	† 1000 1000 €	-				~~



FORM OGCC-8-X
FILE IN QUADRUPLICATE

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

### REPORT OF WATER ENCOUNTERED DURING DRILLING

	Number PUMPELLY-ST	AVA 30-75 300 N. Sunrise V Address Palm Springs, 6	fay
Contractor_	Bush Drilling Co	190 Hall Ave Address Grand Junction C	iolo_Phone324-0934
Location Names	E <sub>大 </sub>	N R. <b>24</b> E <b>Grand</b> S W	County, Utah
	Depth	Volume	Quality
From	То	Flow Rate or Head	Fresh or Salty
. 465	490	Trace, sand tight and dirt	y salty
	and a supplied to the supplied and a supplied and a supplied and a supplied a supplied a supplied as	estactive and an absolute version contribution and the contribution and	
			The state of the s
Formation Top		(Continued on rev	verse side if necessary)

Morrison 491
Remarks Buckhorn 648

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Fractice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

July 31, 1967 Pumpelly-Stava Operator 300 North Sunrise Way Palm Springs, California 92262 Re: Well No. UTI Shelson-Federal #4 and Well No. Federal #30-75, Sec. 30, T. 20 S., R. 24 E., Grand County, Utah. Gentlemen: This letter is to advise you that the Subsequent Report of Shooting for the UTI Shelton-Federal #4 Well and the Subsequent Report of Shooting and Acidizing for the Federal #30-75 Well are due and have not been fidd with this office. Please submit to this office the abovee named reports. Thank you for your cooperation in this matter. Very Truly yours, DIVISION OF OIL & GAS CONSERVATION SHARON CAMERON RECORDS CLERK SCicam

#### STATE OF UTAH

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

State Lease No.
Federal Lease No. U-027403
Indian Lease No
Eag & Dat

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	48 3 F	EPORT OF OPERATION	ONS AND WELL	STATUS REPOF	RT	1
	TE ALCTA H	To some the	GRAND	FIFI D/I FASF	GRAVEL	PILIE
	//OTTIVE		•			
The	following is a correct re	eport of operations and pr	oduction (including	drilling and produ	cing wells) for the	ne month or.

Agent's Address THOMAS D. HARRISON Company B. PUMPELLY

6734 CREST ROAD Signed Signed

PALOS VIENDES CA Title OPERATOR

=======================================	Sec. and	d	Twp.	Range	Well No.		ys luced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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-7:													Gas Sold ND NE Flared/Vented None Used on/off Lease None

NOTE: There were	No	runs or sales of oil;	None	M. cu. ft. of gas sold;
- NO	runs	or sales of gasoline during the mor	nth.	\**

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

**DIVISION OF OIL & GAS CONSERVATION** 

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No	
Federal Lease No.	U-027403
Indian Lease No	
Fee & Pat.	

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	STATE		LTA	THE T	<u>E</u> 100	cot	JNTY	-RAND	FIE	LD/LEASE	ORITUIEC 1 ICIE
	The fo	llowin	g is a	corre	ct report	of operation	s and pro	oduction (inclu	ding drilling	and produc	ing wells) for the month of:
	Agent'	s Addr		- []	nas l u ci	D. HAR	RISON 019D	Compar	ıy	Pun	PELLY
	Phone	No.	ρ <sub>1</sub> (21	910: 3)	\$ <i>Vi</i> =	RDES 0707	CA		<u></u>	OIERA TO	
Sec. at % of %	nd v	Two	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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<b>C</b>	NOTE	E: Then	e were	<u></u>	NO	runs or sales o	runs or	sales of oil; e during the mo	nth.		M. cu. ft. of gas sold;

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in; a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

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#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

State Lease No
Federal Lease No. U-027403
Indian Lease No
Fee & Pat

TREPORT OF OPERATIONS AND WELL STATUS REPORT

				LTA	corre	ct rep	oort		s and pr	oduction (inclu			GRAVIEL PILIE
		Agent		ress_7	710/1 73 910:	1 <i>135</i> 4	CI VI	D. HARI REST R FOES 0707	RISON CIFD CIF	Compar Signed Title	) O	Pum Janu DERATO	PELLY sing R
	Sec. a		Twn	Range	Well No.	Day Produ	/s	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Berrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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		5-30				İ		-0-	_	0	-0-	-0-	Workover in pieces.
		• •									•		
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													Gas Sold O Flared/Vented Name Used on/off Lease Name
==		NOT	F. The	re were	<u> </u>	No			runs or	sales of oil; e during the mo	/	Vo .	M. cu. ft, of gas sold;

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

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#### STATE OF UTAH

#### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.\_\_\_\_\_ Federal Lease No. U-027403 Indian Lease No.\_\_\_\_ Fee & Pat.\_\_\_\_

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STAT		X VIII	T	91								
The f	ollowir	ig is a	corre	ct report	of operations , 19	and pro		ang arming		ing wells) for the month of:		
Agent's Address THOMAS D: HARRISON Company PUMPELLY 6734 CREST ROYD Signed Signed Signed PALOS VIENDES CIA Title OPERATOR Phone No. (213) 377-0707												
Sec. and	.awT	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gattons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
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SE 3-30		24E					0	O	_0 _	SHUT-IN		
SE 5-30					-0-		0	-0	-0-	0		
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TOM	E: The	re were		No	runs or sales o	runs or of gasolin	r sales of oil; e during the mo	nth.	) 	M. cu. ft. of gas sold;		

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#### STATE OF UTAR

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No. <u>W-027403</u>
Indian Lease No. <u>W-027403</u>
Fee & Pat.

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

Agent's Address Thomas D. Harrison. Company Signed

6734 CREST RUND. Signed

Phone No. (213) 377-0707

===										Gallons of	Barrels of	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
s	Sec. ar % of 3	nd A	Тwp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gasoline Recovered	Water (if none, so state)	content of (435)
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-	<i>76</i>	<b>3</b> -30										
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												Flared/Vented //cn2 Used on/off Lease //cn2
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NOTE: There were NO runs or sales of oil; M. cu. ft. of gas sold;

NOTE: There were NO runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

#### STATE OF UTAH

#### DEPARTMENT OF NATURAL RESOURCES

#### DIVISION OF OIL & GAS CONSERVATION

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		1588	WEST	NORTH	TEMPLE	

State Lease No.	og koji togog sod okjejo.
	以-037403
Indian Lease No.	
Foo & Pat	

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1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

#### REPORT OF OPERATIONS AND WELL STATUS REPORT

		STATI					COL	INTY C	FRAND	FIEL	D/LEASE	SPAVIEL PILIE
		The fo	ollowin	ig is a	corre	ct report	of operation	s and pro	oduction (inclu 7 	ding drilling	and produc	ing wells) for the month of:
		Agent'	's Addr	ess 7	140A	4 C	D. HARI REST R	pelly				
		Phone	No	(21	3)		- 0707	<i>C/</i> 3	Title		OJERA TO,	
== ==	Sec, a		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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		.5-3v					-0-		0	-0-	_0 -	SHUT-IN
						83× C	-0-	<b>-</b>	0	-0-	-0-	
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		1. Li										
												Gas Sold O Flared/Vented // ON 2 Used on/off Lease // (21.2-
TT 577		NOT		re were	<u>L</u>	No	runs or sales o	runs or of gasolin	r sales of oil; e during the mo		10	M. cu. ft. of gas sold;

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE TILED IN DUPLICATE.

#### STATE OF UTAH

#### **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION**

State Lease No.\_\_\_\_\_ Federal Lease No. U-027403 Indian Lease No.\_\_\_\_ Fee & Pat.\_\_\_\_

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

#### REPORT OF OPERATIONS AND WELL STATUS REPORT

			ress 7	-U	ect report	), HARI REST R	s and pro DIT RISON OPD	Compar	ν. <i>Ε</i>	g and produci	ng wells) for the month of:  OELL  BULLON  2
	Phone	No	(21	3)	377-	- 0707	<u></u>	ritie			
	and of ¼	Ťwp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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SE SE	S-30	305	24E	30-	88× ()	-0-	_	O	-0-	-0-	
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											Gas Sold OF Flared/Vented Mana Used on/off Lease Mana

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

runs or sales of gasoline during the month.

#### **STATE OF UTAH**

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No. U-027403
Indian Lease No.
Fee & Pat

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1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

#### REPORT OF OPERATIONS AND WELL STATUS REPORT

	The f	ollowir		corre	ect repo		is and pr	oduction (inclu			SRAUEL PILIE
			ess 7 6 (2)	AIN.	<u>Sl</u>	D. HAR CREST R VERUES 7- 0707	<u>C./+</u>	litle	"	PUM Hanuser DI=RATO	PELLY R
Sec. 1/4 of		Twp.	Range	Well No.	Days Produc	ed Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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VE SE IE SE		l	ł		ł	8 -0-	_	0 149	-0-	-0-	37741
• •											
											Gas Sold 149 MCF Flared/Vented Mense Used on/off Lease Mense
	NOT	E: The	re were	<u></u>	No		runs oi	r sales of oil, e during the mo	.,	19	M. cu. ft. of gas sold;

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Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 11, 1986

Raphael Pumpelly Sr. 550 Paseo Miramar Pacific Palisades, Ca. 90272

Gentlemen:

Re: Well No. Federal 30-75 - Sec. 30, T. 20S., R. 24E., Grand County, Utah - API #43-019-20172

Thank you for your note on the January 1986 production report (copy enclosed) advising that the above referenced well was plugged and abandoned in July 1980. Our records for the well do not include the intent or subsequent plugging and abandonment sundries, and a copy of at least the subsequent P & A sundry would be appreciated.

Please advise this office if it will not be possible to provide the requested information.

Respectfully,

Norman C. Stout Records Manager

pk

cc: Dianne Nielson

Ronald J. Firth John R. Baza Well File

Suspense File

04315/16

orm 9-331 May 1963)	UNITED STATES DEPARTMENT OF THE INTE		
	JNDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for so	ug tack tom dillerent reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WE'L WEL NAME OF OPERATO	DE .	DEC 24 1986	7. UNIT AGREEMENT NAME  3. S. FARM OR LEASE NAME
THOMAS . ADDRESS OF OPER		DIVISION OF	9. WELL NO.
6734 Cr	rest Rd. Palos Verdes, Cal	IF. ORZZIAS & MINING	G 30-75
See also space 17 At surface	below.)		Gravel Pile
	- NE - SE, S-30, T-20S, R-24E, bunty, Utah	and the second second second second second second second second second second second second second second second	S-30, T-20S, R-24E
4. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, NT, GR, ede.)	12. COUNTY OR PARISH 13. STATE
	Check Appropriate Box To Indicate		Grand   Utah
. proposed work.	D OR COMPLETED OPERATIONS (Clearly state all pert	input details and give portingnt d	suits of multiple completion on Well completion Report and Log form.)
Request is a	hereby made for plugging instr v produced gas, and is present	uctions for well No. ly shut-in with a pro-	30-75. The well has never
Request is h commercially bore is dry,	nereby made for plugging instr y produced gas, and is present , and when opened produces a s enclosed completion report, 95 ment, with 735 feet of 2 3/8 1	uctions for well No. ly shut-in with a primall gas flow of les	30-75. The well has never essure of 40 psi. The well s than 1 MCF per month. ace pipe was set with
Request is he commercially bore is dry, As per the commercially bore is dry, As per the commercially sacks cement Ross Jacobs proposes the filling the 1000 psi formanner, the and into the	nereby made for plugging instr y produced gas, and is present , and when opened produces a s enclosed completion report, 95 ment, with 735 feet of 2 3/8 1	uctions for well No. Iy shut-in with a promail gas flow of less feet of 7 inch surfinch tubing set as the Junction Colo., is uping cement down the the surface to well lucing zone, and hold or long string could lepleted). A standar	30-75. The well has never essure of 40 psi. The wells than 1 MCF per month. ace pipe was set with e long string, with 80 the contractor, and long string to well TD TD, and pressuring up to ing until set. In this be plugged clear down to
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#### TRINITY OIL & GAS





**DIVISION OF** 

OIL, GAS & MINING

550 PASEO MIRAMAR PACIFIC PALISADES CALIFORNIA 90272

Dec. 10, 1986

Norman C.Stout

Records Manager

State Of Utah Natural Resources

D.O.G.M. 3 Triad Center Suite 350

Salt Lake City, UT 84180-1203

Re: Well Fed. 30-75, Sec. 30, T20S-R24E

Grand County, Utah- A.P.I. #43-019-20172

Dear Mr. Stout

This letter is in responce to yours of Sept. 11, 1986. Please accept my apologys for this late reply. I no longer own an interest

in the above stated well, although I may still be operator of record. I was only able to locate a NOI to plug & abandon this well, approved by the B.L.M. (copy attachedherewith) Should I locate any more documents pertaining to this matter I will forward to your office copys. This well is plugged and abandoned at this time with an approved above ground marker as neted before.

I am happy to be of assistance; please feel free to call me at (213) 4541472.

Sincery,

Roshaf Franzelly II

Raphael Pumpelly IV